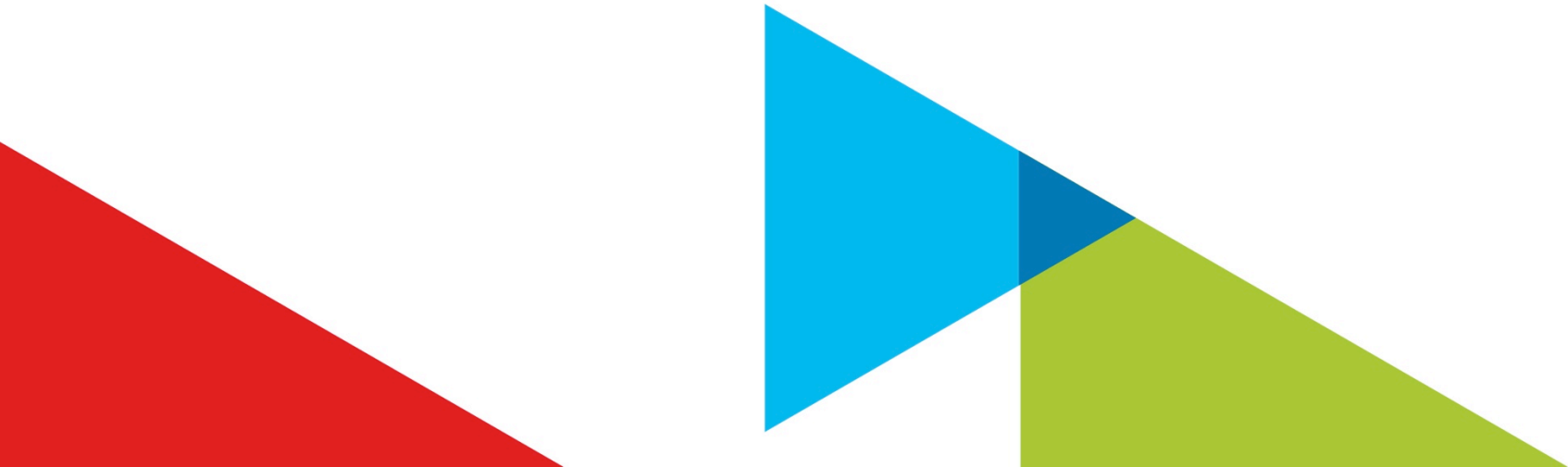


# Participants Questions



# Participants Questions



- 60 questions received from the registrations
- Placed into 4 bins
  - Cost Savings
  - Records Management
  - Design Requirements
  - Other

# Participants Questions



- Due to the time allowed for this session (approx. 70 minutes), I have selected some to discuss during this session.
- Some questions may be answered in other sessions or in breakouts.
- If it is not discussed in this session, please ask it in the breakouts or other sessions.
- I am going to provide the list of questions to the participants at the conference.
  - Each of you have an attendance list with emails.
  - I encourage everyone to read the questions and if you can provide feedback to the individual that asked the question (email or find them here at the conference).



## ➤ Ground Rules

- Everyone needs to participate
- We will have microphones (if you speak loud enough that is fine)

# Questions



1. Has anyone performed a common design package for your fleet? If so, is the QA record stored with the packages for each site or is there one just for common designs?
2. Do stations/utilities find that EOCs put too much information/detail in their Engineering Change Packages (such as Sections B.1, B.4/5 {Evaluation of Change}, D)?

Are stations/utilities finding that responsible engineers are struggling with identifying and evaluating design inputs, example, the design input is a statement (such as Flow) and the Evaluation provides the design input (flow is required to be 3000 gpm) with no actual evaluation that shows that the engineering change design meets the design input (evaluation that the flow will still be 3000 gpm following installation)?

# Questions



3. We have struggled with the SDP not being in alignment with our station 50.59 procedures. Curious to hear about other utility's experiences with this.
4. What is one thing everyone is doing to reduce cost in the next 5 years?
5. How has Configuration Management evolved with the advent of recent techniques such as 3D scanning, electronic/digital operations and other systematic digitization endeavors?

# Questions



6. For anyone who was able to reduce or remove the vendor manual recontact requirements, have you run into any issues or audit questions?
7. How are others retiring (if they are) their older design change processes?
8. The SDP abandoned the mandatory use of the standard PIs. What Utilities chose to keep them and if so which ones? Or if using the same PI concept have you developed your own?

# Questions



9. How complete is your equipment list compared to the items installed in the plant? (To what degree are assemblies identified)
  
10. Application of the SDP to non-physical (Document Only) projects such as design and license basis as well as power uprate programs where extensive analytical changes are being made